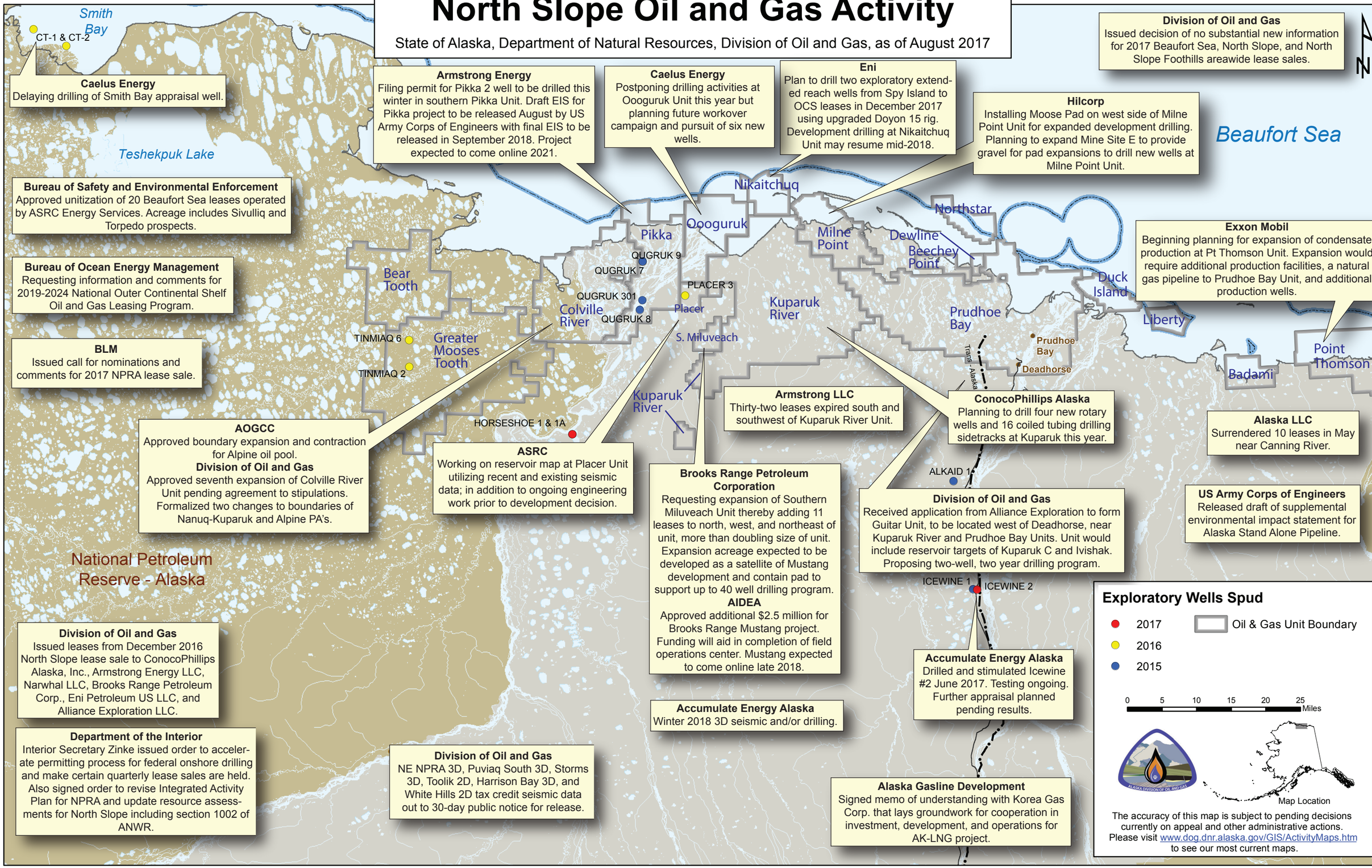
North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of August 2017



Caelus Energy
Delaying drilling of Smith Bay appraisal well.

Bureau of Safety and Environmental Enforcement
Approved unitization of 20 Beaufort Sea leases operated by ASRC Energy Services. Acreage includes Sivulliq and Torpedo prospects.

Bureau of Ocean Energy Management
Requesting information and comments for 2019-2024 National Outer Continental Shelf Oil and Gas Leasing Program.

BLM
Issued call for nominations and comments for 2017 NPRA lease sale.

Armstrong Energy
Filing permit for Pikka 2 well to be drilled this winter in southern Pikka Unit. Draft EIS for Pikka project to be released August by US Army Corps of Engineers with final EIS to be released in September 2018. Project expected to come online 2021.

Caelus Energy
Postponing drilling activities at Oooguruk Unit this year but planning future workover campaign and pursuit of six new wells.

Eni
Plan to drill two exploratory extended reach wells from Spy Island to OCS leases in December 2017 using upgraded Doyon 15 rig. Development drilling at Nikaitchuq Unit may resume mid-2018.

Division of Oil and Gas
Issued decision of no substantial new information for 2017 Beaufort Sea, North Slope, and North Slope Foothills areawide lease sales.

Hilcorp
Installing Moose Pad on west side of Milne Point Unit for expanded development drilling. Planning to expand Mine Site E to provide gravel for pad expansions to drill new wells at Milne Point Unit.

Exxon Mobil
Beginning planning for expansion of condensate production at Pt Thomson Unit. Expansion would require additional production facilities, a natural gas pipeline to Prudhoe Bay Unit, and additional production wells.

AOGCC
Approved boundary expansion and contraction for Alpine oil pool.

Division of Oil and Gas
Approved seventh expansion of Colville River Unit pending agreement to stipulations. Formalized two changes to boundaries of Nanuq-Kuparuk and Alpine PA's.

ASRC
Working on reservoir map at Placer Unit utilizing recent and existing seismic data; in addition to ongoing engineering work prior to development decision.

Armstrong LLC
Thirty-two leases expired south and southwest of Kuparuk River Unit.

ConocoPhillips Alaska
Planning to drill four new rotary wells and 16 coiled tubing drilling sidetracks at Kuparuk this year.

Alaska LLC
Surrendered 10 leases in May near Canning River.

Brooks Range Petroleum Corporation
Requesting expansion of Southern Miluveach Unit thereby adding 11 leases to north, west, and northeast of unit, more than doubling size of unit. Expansion acreage expected to be developed as a satellite of Mustang development and contain pad to support up to 40 well drilling program.

AIDEA
Approved additional $2.5 million for Brooks Range Mustang project. Funding will aid in completion of field operations center. Mustang expected to come online late 2018.

Division of Oil and Gas
Received application from Alliance Exploration to form Guitar Unit, to be located west of Deadhorse, near Kuparuk River and Prudhoe Bay Units. Unit would include reservoir targets of Kuparuk C and Ivishak. Proposing two-well, two year drilling program.

US Army Corps of Engineers
Released draft of supplemental environmental impact statement for Alaska Stand Alone Pipeline.

Accumulate Energy Alaska
Drilled and stimulated Icewine #2 June 2017. Testing ongoing. Further appraisal planned pending results.

Accumulate Energy Alaska
Winter 2018 3D seismic and/or drilling.

Division of Oil and Gas
Issued leases from December 2016 North Slope lease sale to ConocoPhillips Alaska, Inc., Armstrong Energy LLC, Narwhal LLC, Brooks Range Petroleum Corp., Eni Petroleum US LLC, and Alliance Exploration LLC.

Department of the Interior
Interior Secretary Zinke issued order to accelerate permitting process for federal onshore drilling and make certain quarterly lease sales are held. Also signed order to revise Integrated Activity Plan for NPRA and update resource assessments for North Slope including section 1002 of ANWR.

Division of Oil and Gas
NE NPRA 3D, Puviaq South 3D, Storms 3D, Toolik 2D, Harrison Bay 3D, and White Hills 2D tax credit seismic data out to 30-day public notice for release.

Alaska Gasline Development
Signed memo of understanding with Korea Gas Corp. that lays groundwork for cooperation in investment, development, and operations for AK-LNG project.

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/GIS/ActivityMaps.htm to see our most current maps.